

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

E-01787A
Navopache Electric Cooperative, Inc.
1878 W. White Mountain Blvd.
Lakeside, AZ 85929

ANNUAL REPORT
Electric

FOR YEAR ENDING

12	31	2010
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FOR COMMISSION USE

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4-8-11

COMPANY INFORMATION

Company Name (Business Name) Navopache Electric Cooperative, Inc.

Mailing Address 1878 West White Mountain Blvd

Lakeside (Street) Arizona 85929
(City) (State) (Zip)

928 368-5118 928 368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

Local Office Mailing Address 1878 West White Mountain Blvd

Lakeside (Street) Arizona 85929
(City) (State) (Zip)

928 368-5118 928 368-6038
Local Office Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

MANAGEMENT INFORMATION

☐ **Regulatory Contact:**

☒ **Management Contact:** Paul O'Dair Manager of Financial S
(Name) (Title)

1878 West White Mountain Blvd Lakeside Arizona 85929
(Street) (City) (State) (Zip)

928 368-5118 928 368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address podair@navopache.org

On Site Manager: David C Plumb

(Name)
1878 West White Mountain Blvd Lakeside Arizona 85929
(Street) (City) (State) (Zip)

928 368-5118 928 368-6038
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address dplumb@navopache.org

Statutory Agent: Michael Curtis

501 E Thomas Rd	(Name) Phoenix	Arizona	85012
(Street)	(City)	(State)	(Zip)

602 393-1700	602 393-1703	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)

Attorney: Curtis, Goodwin, Sullivan, Udall & Schwab

501 E Thomas Rd	(Name) Phoenix	Arizona	85012
(Street)	(City)	(State)	(Zip)

602 393-1700	602 393-1703	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)

Email Address _____

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- | | |
|---|---|
| <input type="checkbox"/> Sole Proprietor (S) | <input type="checkbox"/> C Corporation (C) (Other than Association/Co-op) |
| <input type="checkbox"/> Partnership (P) | <input type="checkbox"/> Subchapter S Corporation (Z) |
| <input type="checkbox"/> Bankruptcy (B) | <input checked="" type="checkbox"/> Association/Co-op (A) |
| <input type="checkbox"/> Receivership (R) | <input type="checkbox"/> Limited Liability Company |
| <input type="checkbox"/> Other (Describe) _____ | |

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- | | | |
|--|-----------------------------------|--|
| <input checked="" type="checkbox"/> APACHE | <input type="checkbox"/> COCHISE | <input type="checkbox"/> COCONINO |
| <input checked="" type="checkbox"/> GILA | <input type="checkbox"/> GRAHAM | <input checked="" type="checkbox"/> GREENLEE |
| <input type="checkbox"/> LA PAZ | <input type="checkbox"/> MARICOPA | <input type="checkbox"/> MOHAVE |
| <input checked="" type="checkbox"/> NAVAJO | <input type="checkbox"/> PIMA | <input type="checkbox"/> PINAL |
| <input type="checkbox"/> SANTA CRUZ | <input type="checkbox"/> YAVAPAI | <input type="checkbox"/> YUMA |
| <input type="checkbox"/> STATEWIDE | | |

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Utility Distribution Company
- ☐ Electric Service Provider
 - ☐ Transmission Service Provider
 - ☐ Meter Service Provider
 - ☐ Meter Reading Service Provider
 - ☐ Billing and Collection
 - ☐ Ancillary Services
 - ☐ Generation Provider
 - ☐ Aggregator/Broker

☐ **Other** (Specify) _____

STATISTICAL INFORMATION

Total number of customers	38,509	
Residential	34,891	
Commercial	3,451	
Industrial	7	
Public Street and Highway lighting	95	
Irrigation	65	
Resale		
Total kilowatt-hours sold	407,022,880	kWh
Residential	239,338,335	
Commercial	140,158,251	
Industrial	20,883,160	
Public Street and Highway lighting	659,450	
Irrigation	5,983,684	
Resale		
Maximum Peak Load	75.5	MW

COMPANY NAME:

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211	OTHER
JANUARY	0	115	0
FEBRUARY	0	112	0
MARCH	0	272	0
APRIL	0	353	0
MAY	0	303	0
JUNE	0	364	0
JULY	0	232	0
AUGUST	0	339	0
SEPTEMBER	0	334	0
OCTOBER	0	335	0
NOVEMBER	0	191	0
DECEMBER	0	237	0
TOTALS →	0	3,192	0

OTHER (description):

**VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only**

VERIFICATION

STATE OF Arizona

I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME)	Navajo
NAME (OWNER OR OFFICIAL) TITLE	Paul O'Dair, Mgr Financial Serv
COMPANY NAME	Navopache Electric Cooperative, Inc

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2010

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT


IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2010 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 44,237,828

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 3,325,735
IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST
INCLUDE SALES TAXES BILLED OR
COLLECTED. IF FOR ANY OTHER REASON,
THE REVENUE REPORTED ABOVE DOES NOT
AGREE WITH TOTAL OPERATING REVENUES
ELSEWHERE REPORTED, ATTACH THOSE
STATEMENTS THAT RECONCILE THE
DIFFERENCE. (EXPLAIN IN DETAIL)**



SIGNATURE OF OWNER OR OFFICIAL
928 368-5118

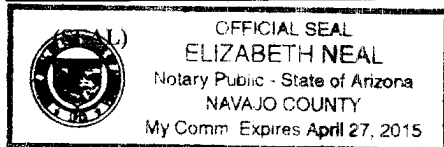
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

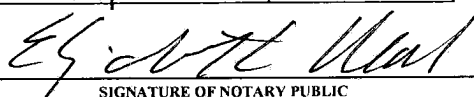
Le DAY OF



MY COMMISSION EXPIRES

April 27, 2015

COUNTY NAME	Navajo
MONTH	April 2011



SIGNATURE OF NOTARY PUBLIC

FINANCIAL INFORMATION

Attach to this annual report a copy of the Company year-end (Calendar Year 2010) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

1. Please find enclosed the annual RUS Form 7 report for Navopache Electric Cooperative Inc. This report is for the entire system, including Arizona and New Mexico.
2. Please also find enclosed an estimate only statement of operations and Balance sheet for Arizona. Navopache Electric Cooperative. does not distinguish or separate Arizona and New Mexico operations. These are estimates only.

ARIZONA ESTIMATE ONLY - INTERNAL USE ONLY

2010

	statement of operations	SYSTEM	ARIZONA ESTIMATE
1	operating revenue	\$42,393,903	\$41,212,093
3	cost of power	\$22,683,372	\$22,084,480
4	transmission expense	\$137,838	\$125,560
5	dist expense - operations	\$2,614,639	\$2,381,732
6	dist expense - maintenance	\$2,218,668	\$2,021,034
7	consumer accounts expense	\$2,997,409	\$2,879,079
8	customer service & info.	\$275,193	\$264,329
9	sales expense	\$197,826	\$190,016
	administrative & general	\$4,433,478	\$4,258,456
11	TOTAL OPERATIONS	\$35,558,423	\$34,204,687
12	depreciation & amortization	\$3,532,302	\$3,354,906
13	tax expense - property	\$18,005	\$17,101
14	tax expense - other	\$109,086	\$106,045
15	interest expense long term	\$2,058,336	\$1,954,964
17	interest expense other	\$42,987	\$40,828
18	other deductions	\$73,611	\$70,705
19	COST OF ELECTRIC SERVICE	\$41,392,750	\$39,749,236
20	OPERATING MARGINS	\$1,001,153	\$1,462,857
21	non-operating margins interest	\$69,355	\$66,617
	non-operating margins	\$6,848	\$6,578
25	G&T capital credits	\$0	\$0
26	other capital credits	\$90,066	\$86,510
27	extraordinary items	\$0	\$0
28	MARGINS	\$1,167,422	\$1,622,562
	TIER	1.57	1.83

ARIZONA ESTIMATE ONLY - INTERNAL USE ONLY

2010

balance sheet

SYSTEM

ARIZONA
ESTIMATE

1	total utility plant	\$119,696,116	\$113,504,109
2	construction wip	\$3,598,627	\$3,390,094
3	total utility plant	\$123,294,743	\$116,894,203
4	depreciation & amort.	\$49,600,584	\$47,239,025
5	net utility plant	\$73,694,159	\$69,655,178
8	Invest. in Asso. Org. patronage	\$687,040	\$652,536
9	Invest. in Assoc. org. other general	\$100,200	\$95,168
10	Invest. in Assoc. org. other non-general	\$1,336,119	\$1,269,018
12	other investments	\$41,544	\$41,544
13	special funds	\$0	\$0
14	total other property & investments	\$2,164,903	\$2,058,265
15	cash - general funds	\$467,273	\$447,773
16	cash construction funds	\$5	\$5
17	special deposits	\$1,370,839	\$1,370,839
18	temporaty investments	\$4,493,570	\$4,267,898
19	notes receivable - net	\$13,140	\$12,621
20	accounts receivable net	\$2,960,911	\$2,844,022
21	accounts receivable net other	\$513,583	\$493,308
22	renewable energy credits	\$0	\$0
23	materials and supplies	\$3,645,098	\$3,578,602
24	prepayments	\$494,200	\$476,169
25	other current and accrued assets	\$232,524	\$220,846
26	total current and accrued assets	\$14,191,143	\$13,712,083
27	regulatory assets	\$0	\$0
28	deferred debits	\$3,339,617	\$3,171,898
29	TOTAL ASSETS & OTHER DEBITS	\$93,389,822	\$88,597,424
30	memberships	\$164,830	\$156,895
31	patronage capital	\$25,229,423	\$23,247,548
32	operating margins prior years	(2,998,254)	(2,879,891)
33	operating margins	\$0	\$461,704
34	non-operating margins	\$0	(\$6,564)
35	other margins & equities	\$880,323	\$845,570
36	total margins and equities	\$23,276,322	\$21,825,263
37	long-term debt REA	\$55,106,616	\$52,339,097
40	long-term debt other	\$3,862,062	\$3,668,105
43	total long term debt	\$58,968,678	\$56,007,202
45	accumulated operating provisions	\$1,539,344	\$1,462,036
46	total other noncurrent liabilities	\$1,539,344	\$1,462,036
47	notes payable	\$0	\$0
48	accounts payable	\$2,630,940	\$2,553,025
49	customer deposits	\$771,404	\$740,951
50	current maturties long term debt	\$2,547,012	\$2,419,098
53	other current & accrued liaibilities	\$1,356,469	\$1,312,575
	total current & accrued liabilities	\$7,305,825	\$7,025,649
55	deferred credits	\$2,299,653	\$2,277,274
	TOTAL LIABILITIES & OTHER CREDITS	\$93,389,822	\$88,597,424
		0	0